

Stena Forth

Harsh Environment Dynamically Positioned DP Class 3 Drillship with dual-fluid handling capabilities

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CONSTRUCTION SHIPYARDSHI (Sams YEAR ENTERED SERVICE / SIGNIFICANT UPGRADESAugust 20 CLASSIFICATIONDNV: + 1A DYNPOS(/ FLAGDINV: + 1A DYNPOS(/ FLAGDINENSIONS	009 / N/A A1 Ship-shaped Drilling unit(N) BIS Crane DRILL(N) (AUTRO) E0 F(A, M) HELDR(S, H) Recyclable UKVS ngdom (UK) ong) x 42m (Wide) x 19m (moulded depth) 4 ft) operating / 8.5m (27.9 ft) transit t @12m knots lesigned designed / 35,104 ft *With Offset Setback Standbuilding Capability EH-101 and S-92, Equipped with trace heating	BOP CONTROL SYSTEM	2 x 6 Ram, 2 Annular, Cameron 18-3/4" 15,000psi TL BOP Stacks Features API 553 Class 7-A2-R5, Wet BOP weight of 660 kips (< 320mT) BOP Footprint 160" x 200", Blind Shear Rams fitted with Tandem Booster Bonnets Upper Annular (LMRP) Hydril 18-3/4" 10,000psi GX Lower Annular (Lower Stack) Cameron 18-3/4" 10,000psi DL Vetco SHD H4 Wellhead Connector 27" (30" adapter kit available) Cameron MKIII Multiplex Primary & Secondary BOP Control Systems. Secondary BOP control system used for offline testing of setback BOP stack (minimising end of well maintenance time). Features; Acoustic and API 17H ROV Intervention Secondary Control Systems Emergency Disconnect, Autoshear & Deadman (AMF) Emergency Control Systems
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[AUX] 60 IOIST/DRAWWORKS[MAIN] H lift/boost Rated to a [AUX] Hy lift/boost Rated to a IOTION COMPENSATOR	Dost static hookload (1,200,000 lbs) Hydraulic NOV Cylinder Hoisting Rig system with emergency speed accumulator system a capacity of 2,300,000lbs ydraulic NOV Cylinder Hoisting Rig system with emergency t speed accumulator system	DIVERTER	2 x 15,000psi Hydraulic Chokes, 2 x 15,000psi Manual Chokes HDI
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[AUX] Hy lift/boost Rated to a MOTION COMPENSATOR[MAIN] N Rated to 1 [AUX] NC Rated to 1 OTARY TABLE[MAIN] max torqu [AUX] NO OP DRIVE	ydraulic NOV Cylinder Hoisting Rig system with emergency t speed accumulator system		GE KFDS-CSO 500psi WP Diverter
lift/boost Rated to a MOTION COMPENSATOR[MAIN] N Rated to 1 (AUX] NC Rated to 1 (MAIN] max torq [AUX] NO OP DRIVE	t speed accumulator system		Features; Designed for 60.5" Rotary Table, Diverter Housing is 59" ID 21-1/4" Packer ID, Pressure Rating of 500psi in Complete Shut Off (CSO)
Rated to a MOTION COMPENSATOR[MAIN] N Rated to 2 [AUX] NC ROTARY TABLE		TREE STORAGE & HANDLING	1 x NOV X-Mas Tree Gantry Crane, 264kips (120mT) Capacity
Rated to [AUX] NG Rated to 3 (AUX] NO OTARY TABLE			1 x NOV X-Mas Tree Trolley, 264kips (120mT) Capacity
[AUX] NC Rated to 8 OTARY TABLE[MAIN] max torqu [AUX] NO OP DRIVE[MAIN] No	NOV Deadline Compensator with active heave compensation.		4 x NOV X-Mas Tree Skids, 264kips (120mT) Capacity
Rated to 8 OTARY TABLE[MAIN] max torqu [AUX] NO OP DRIVE[MAIN] No	•	MOONPOOL	84ft x 41ft (25.60m x 12.48m)
DTARY TABLE[MAIN] max torqu [AUX] NO DP DRIVE[MAIN] No	OV Deadline Compensator with active heave compensation. 800kips	POWER MANAGEMENT & N	ACHINERY
OP DRIVE [MAIN] NO	NOV RST 60-1/2", static load rating of 1250st, ue 57,000ft-lbs	MAIN POWER	6 x Wartsila 16V32C diesel engines rated at 7.68 MW driving 6 x ABB AMG 1120MR10 LSE alternators rated at 7.4 MW
	DV RST 49-1/2", static load rating of 800st, max torque 47,160ft-lbs	EMERGENCY POWER	6 x Main power generators each capable of operating as designated
	IOV HPS-03 1000, 2 x ABB HXR 450 (LM6) AC-motors (2 x 990HP).		emergency generator rated at 7.4 MW with automatic change-ove
[AUX] NO	static load rating, max continuous drilling torque 68,888ft-lb. DV HPS-03 750, 2 x ABB HXR 450 (LM8) AC-motors (2 x 1000HP). tic load rating, max continuous drilling torque 68,900 ft-lb		function from main switchboards to supply ABB Unigear 11 kV emergence switchboard.
UBULAR HANDLING Drillfloor:		POWER DISTRIBUTION	3 x ABB Unigear 11 kV switchboards with ABB REM 543 protection relays supplying 690 V, 440 V and 220 V distribution networks and with ABE ACS800 air-cooled variable speed drilling drives.
Main and	d aux well NOV MPT 200 Hydratong Roughnecks, tubular range		
-	o 9 3/4". Maximum make-up/brake-out torque: 140/200kNm rely. Casing tong KT-7585 data: Jaw range: 2 3/8" to 8 5/8" (inch),	STORAGE CAPACITIES	
-	que: 25,000 Ft-Lb KT-20000 data: Jaw range 8 5/8" to 20" Max	FUEL OIL10,805 m	
torque 51	1,800 ft/lbs	BASE OIL	Reserve: 2,345 m ³ 14,750 bbl
NOV/hard		BASE OIL490 m ³ BRINE	
	izontal pipe handling catwalk machine for single drillpipes, collars ng. Pipe size range from 2 7/8" to 36" OD, for singles up to 50ft.	[Dual-Fluid Mode 1,183 m3	
	5 p	DRILL WATER4,464 m ³	28,079 bbl BENTONITE 105 m ³ 660 bbl
Setback:	d off drillfloor nine realing cathook comprising dual NOV UD IV	POTABLE WATER2,052 m ³	12,910 bbl SACK STORAGE 250 tonnes 7,500 sacks
	d off-drillfloor pipe racking setback comprising dual NOV HR-IV le stand height vertical pipe racking machines,3 ½" to 13 5/8",		
	oth main and aux wells.	STATION KEEPING – PROPU	LSION SYSTEMS
	norizontal riser handling catwalk for 80ft riser/slip-joints.	THRUSTERS	6 x Rolls Royce UUC-455, variable speed, fixed pitch, 360° azimuthing thrusters driven by 6 x ABB ACS6000 5.5MW water-cooled variable speed
	MPT 200 Hydratong Roughneck, tubular range 3 1/2" to 9 3/4" ong KT-7585 data: Jaw range: 2 3/8" to 8 5/8" (inch)		drives.
Max torq	ue: 25,000 Ft-Lb KT-20000 data: Jaw range 8 5/8" to 20" Max 1,800 ft/lbs	DP SYSTEM	backup control system with 2 x HiPAP, 1 x HAIN, 3 x DGPS position reference
NOV bori	izontal pipe handling catwalk machine for single drillpipes, collars	MOORING SYSTEMS	systems. 2 x 12 675 Mt Anchors
	ng. Pipe size range from 2 7/8" to 38" for singles up to 50ft.	WOOKING STSTEWS	
		CRANES	
1 x Torqu 3-1/2" to	ie Master; 9 14" Diameter (90 to 355mm) Tailstock	CRANES	3 x NOV Knuckle Boom Cranes, model OC3932KCE
3-1/2" to	18" Diameter (90 to 457mm) Headstock		1 fall: SWL 17mT @ 45m radius 5 fall: SWL 85mT @ 17m radius
	o 13-1/4" Diameter (70 to 336mm) Tailstock using extended		All units personnel handling BOP overhead gantry crane with 2 x 175mT main winches and 1 x 20mT
tong dies 2-3/4" to	; p 17-1/4" Diameter (70 to 438mm) Headstock using extended		auxiliary winches.
2-3/4 to tong dies			1 x BOP skid rated to 370mT 2 x LMRP skids rated to 350mT each.
IUD PUMPS x Nation			Dual BOP/LMRP sea fastening.
P MUD SYSTEMS Rated for	7,500psi – Dual Fluid System	RISER HANDLING	Riser overhead gantry crane including riser handling yoke. Crane rated to 2 x 20mT, yoke rated to 2 x 17.5mT
OLIDS CONTROL 5 x NOV S	Shale Shakers – Multi Sizer. Flow line camera installed.	TUBULAR HANDLING	NOV Pipehandling Knuckle Boom Crane, model C2201 PCE
DUAL MUD SYSTEM2 WAY FL ISOLATION MANAGED PRESSURE	LOW DIVIDER (BRINE) & 5 WAY FLOW DIVIDER (MUD) DOUBLE N	. ODOLAN HANDLING	Gripper yoke size & Type: 2-7/8" to 20", 3.5mT SWL Without gripper: SWL 14mT @ 17m radius

These specifications are intended for general reference only. Equipment and Specifications are subject to change based on Contractual Status and Customer Requirements. Stena Drilling Limited operates and maintains the equipment in compliance with company policies and procedures.



ion Date: 05 Dec 2024

Stena Forth





